

SPEED POST

B-33014/07/2020/IPC-II/TPP/14386

December 15, 2020

To,
The Chief Engineer
IB Valley Thermal Power Station,
OPGC Limited, Banharpali,
Dist: Jharsuguda - 768 234,
Odisha

Sub: Directions under Section 5 of the Environment (Protection) Act, 1986 regarding compliance of emission limit notified vide notification No.S.O.3305 (E) dated 07.12.2015 - reg.

WHEREAS, taking into consideration pollution from thermal power plants, Ministry of Environment, Forest and Climate Change (MoEF&CC) had issued notification in the year 1984 laying out standards for thermal power plants. Further, the stack height regulation was notified in the year 1989, effluent standard for thermal power plants was notified in the year 1986, and revised temperature limit of discharge of cooling water from the plants was notified in the year 1999. The fly ash utilization notification was also issued on 14th September, 1999 and amended in the year 2003 and 2009. Thereafter, MoEF&CC vide Notification No. S.O.3305(E) dated 07.12.2015 amended emission limit for Particulate Matter (PM) and notified standards for Sulphur Dioxide (SO₂), Oxides of Nitrogen (NO_x) and mercury emission, and water consumption limit for coal/lignite based thermal power plants. As per the notification dated 07.12.2015, thermal power plants were required to achieve the notified limit within two years from the date of the notification i.e. by 07.12.2017;

WHEREAS, with the implementation of the amendment in the notification dated 07.12.2015, it is expected that there would be reduction in emission of PM, SO₂ and NO_x, which in turn will help in improvement in Ambient Air Quality in and around thermal power plants, besides reduction of mercury emission and reduction in water consumption in the thermal power plants;

WHEREAS, in the meeting on Emission Norms for Thermal Power Plants and Coal Washeries (Environment & Forest Clearances) chaired by the Hon'ble Minister of Environment, Forest & Climate Change and Minister of Power, Coal & Renewable Energy on June 08, 2016, it was decided that a committee comprising of representatives from MoEF&CC, Ministry of Power (MoP), Central Electricity Authority(CEA), Ministry of Coal (MoC), Power Grid Corporation of India Limited (PGCIL) and Central Pollution Control Board (CPCB) may be constituted to look into all issues related to implementation of norms;

WHEREAS, following decisions were also taken in the above meeting:

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1. MoP/CEA shall submit plan by December 2016 for phasing out of the power plants commissioned before December, 2003.
2. MoP/CEA shall submit plan by December, 2016 in respect of power plants commissioned during January, 2004 to December, 2016 indicating unit wise retrofit/renovation plan for each power plant. The implementation of plan shall be taken up in backward manner starting from the plants commissioned in the 2015 and it shall be completed by the year 2022.
3. MoP and CEA shall coordinate with each State Public Sector Undertakings separately for submission of plan by December, 2016 for all the power plants.

WHEREAS, the MoP constituted a committee under the Chairmanship of Chairman, CEA on 21.09.2016 to prepare an action plan for implementation of new emission limits;

WHEREAS, to ensure compliance of the new emission norms the MOEF&CC convened a meeting on 23.05.2017 in which CEA, NTPC and the CPCB participated;

WHEREAS, the MOEF&CC received a letter from Secretary, MoP *vide* their D.O. letter No. FU-1/2016-IPC dated 30th June, 2017 indicating the concerns of various thermal power plants in the country with regard to the compliance with the new emission norms for the thermal power plants notified on 7.12.2015 particularly w.r.t. Particulate Matter (PM), Sulphur dioxide (SO₂) & Oxides of Nitrogen (NO_x);

WHEREAS, it was noted that out of present 1,96,667 MW installed capacity, about 60% capacity (1,15,214 MW) meets the new PM norms with existing ESP installations. Remaining capacity of 64,334 MW which does not meet the new environmental norms regarding PM will require retrofitting additional fields in Electrostatic Precipitator (ESP)/replacement of ESP in existing plants to meet the new emission norms of PM;

WHEREAS, MoP after consultation with CEA informed that retrofitting additional fields in ESP/replacement of ESP in existing plants will need complete shutdown of 4-6 months for each unit;

WHEREAS, in order to meet SO₂ emission norms, Flue-Gas Desulphurization (FGD) system is required to be installed in all plants. MoP informed that about 30-36 months is required for design & engineering, approvals, funds arrangements, tendering, erection and commissioning of FGD. Besides, planned shutdown will be required as all plants cannot be shut down simultaneously. Another challenge highlighted for installation of FGD was availability of technologies/suppliers. In addition, issues relating to availability of good quality lime stone for operation of FGD and disposal of Gypsum to run the FGD in existing plants were also taken note of;

WHEREAS, the standard of 300 & 100 mg/NM³ would require installation of Selective Non-Catalytic Reduction (SNCR) and Selective Catalytic Reduction (SCR). While these technologies are established globally, these are not established for Indian Coal, which has high ash content. Therefore, it was

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decided to engage various technology vendors to run pilot studies at NTPC stations to validate technology of SNCR & SCR system for Indian coal;

WHEREAS, the MoP in the letter dated 30.06.2017 enclosed the report outlining the plan of action for implementation of the new norms keeping in mind the techno-economic feasibility and ensuring availability of power to all at affordable cost without any disruption;

WHEREAS, as per the phasing plan proposed by MoP after consultation with CEA and Regional Power Committees, out of the installed capacity of 1,87,162 MW (as on December, 2016), 8,217 MW have been identified for retirement/already retired. Further, 12,974 MW of capacity already have either CFBC boilers or FGDs.

WHEREAS, a phasing plan was proposed for the balance 1,65,971 MW of coal based thermal capacity for achieving compliance, out of which 1,45,977 MW capacity proposing installation of FGDs within a period of 7 years to be undertaken in a phased manner and about 3205 MW of coal based capacity was stated to be compliant with revised norms of SO₂ emission;

WHEREAS, it was further noted that approximately about 16789 MW would not be able to install FGDs due to various constraints which include lack of space, etc.;

WHEREAS, CEA has worked out the requirement of capacity of coal based thermal power plants including hydro, wind, solar, gas based units to meet the estimated peak demand of 225 GW in 2021-22;

WHEREAS, it was requested that for implementation of NO_x norms in the plants installed before 31.12.2003 a period of three years may be permitted to achieve specified standards of 600 mg/Nm³. For other plants a relaxation of 600 mg/Nm³ in place of 300 and 100 mg/Nm³ for a period of 3 years was also requested;

WHEREAS, taking into account the issues/concerns raised by the MoP and the sensitivity involved in the matter as it relates to general public of the country, the Ministry undertook detailed analysis of each of the issues in the meetings held on 06.07.2017, 27.07.2017, 11.08.2017 and 01.09.2017. These meetings were attended by the various stakeholders including MoP, CEA, NTPC etc.;

WHEREAS, MOEF&CC in the meeting with MoP, CEA, NTPC & CPCB etc. held on September 1, 2017 decided that the action plan submitted by MoP for 7 years i.e. up to 2024 was too long and it should instead commence from 2018 and implemented by 2022 with respect to all pollutants. It was further suggested that action plan should be revised prioritising the plants located in critically polluted area /close to habitation /urban area. Based on the decisions taken in the meeting MoP vide letter No. FU-1/2017-IPC dated 13.10.2017 submitted the revised action plan, to implement/phasing FGD installation/ ESP upgradation to meet new emission norms for thermal power plants;

WHEREAS, as per the revised plan submitted by the MoP vide letter dated 13.10.2017, 650 units comprising 1,96,667 MW need to meet the new emission limits, including 86 units (15 units FGD installed + 48 units with CFBC

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boiler + 23 units claiming compliance) comprised of 16,769 MW (6,130 + 5524 + 5,115 MW) were submitted as complying with SO₂ emission limits;

WHEREAS, out of 650 units, FGD will be installed to achieve the emission limit of SO₂ by the year 2022 in 415 units comprising 1,61,552 MW (01 unit by 2018, 08 units by 2019, and 55 units by 2020, 172 units by 2021 and 178 units by 2022, and for 01 units with 150 MW capacity plan is not received);

WHEREAS, out of 650 units, ESP upgradation to achieve emission limit of particulate matter will be completed by the year 2022 for 231 units comprising of 65,925 MW capacity (01 unit by 2018, 02 units by 2019, 28 units by 2020, 97 units by 2021 and 94 units by 2022, and for 09 units with capacity of 1,400 MW plan is not received);

WHEREAS, with regard to compliance of emission limit of NO_x, it is suggested that pre combustion modification such as in situ modification in boiler, installation of Low NO_x Burners and Over Fire Air shall be adopted besides installation of SCR/SNCR systems wherever needed by the year 2022;

WHEREAS, electricity is cleanest form of energy which helps in mitigating house hold air pollution which is matter of concern;

WHEREAS, there is need to provide electricity supply to people who do not yet have access to it;

WHEREAS, taking into consideration the technical challenges and time requirements for installation of FGD and other technologies to meet the new emission limits, the MoEF&CC vide its letter F. No. Q-15017/40/2007-CPW dated 07.12.2017 has directed CPCB to direct all the thermal power plants to ensure compliance with the norms laid down in the 07.12.2015 notification in accordance with the revised Plan submitted by the MoP letter dated 13.10.2017 as well as NO_x by 2022;

WHEREAS, based on the directions issued by the MoEF&CC to CPCB vide letter dated 07.12.2017, CPCB issued necessary directions to 414 units of 132 thermal power plants on 11.12.2017 to ensure compliance with the norms laid down in the 07.12.2015 notification in respective units in accordance with the revised Plan submitted by the MoP vide letter dated 13.10.2017;

WHEREAS, MoP vide O.M. No. 10/1/2019-St.Th dt. 17.04.2020 has submitted to MoEF&CC the phasing plan for implementation of FGD for 14 thermal power plant units for which no timelines were proposed earlier in the revised Plan dated 13.10.2017 of MoP, including Units - 3 & 4 of M/s IB Valley Thermal Power Station, OPGC Limited, informing that the Environment Clearances were issued to these projects by MoEF&CC before issue of MoEF&CC notification for new emission standards on 07.12.2015;

WHEREAS, MoEF&CC vide its letter F. No. Q-15017/40/2007-CPW dated 20.11.2020 has forwarded to CPCB the above mentioned phasing plan for 14 units received from MoP vide letter dated 17.04.2020, requesting CPCB to take necessary action in the above matter;

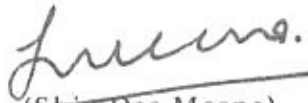

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WHEREAS, the MoEF&CC, Govt. of India, vide Notifications No. S. O. 157 (E) of 27.02.1996 and S. O. 730 (E) dated 10.07.2002, has delegated the powers vested under Section 5 of the Environment (Protection) Act, 1986 (29 of 1986) to the Chairman, Central Pollution Control Board, to issue directions to any industry or any local body or any other authority for violations of the standards and rules notified under the Environment (Protection) Rules, 1986 and amendment thereof.

NOW, THEREFORE, taking into consideration all material facts including environmental concerns and ensuring stability of power supply and need for implementation of new emission norms notified on 07.12.2015 and in exercise of powers vested under Section 5 of the Environment (Protection) Act, 1986, following directions are issued to M/s IB Valley Thermal Power Station, OPGC Limited, Odisha in respect of Unit- 3 & 4:

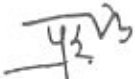
- i. That plant shall comply with PM and NOx emission limit immediately,
- ii. That plant shall comply with SO₂ emission limit by 31.12.2022.

M/s IB Valley Thermal Power Station, OPGC Limited, Odisha shall ensure compliance of directions mentioned above (i to iii), failing which action will be taken under appropriate provisions of the Environment (Protection) Act, 1986.


(Shiv Das Meena)
Chairman


Copy to:

1. The Chairman
Odisha State Pollution Control Board
Paribesh Bhawan, A-118, Nilakantha Nagar,
Unit - VIII, Bhubaneswar - 751 012,
Odisha
2. The Adviser (CP Division)
Ministry of Environment, Forest and Climate Change
Prithvi Wing, 2nd Floor, Room No. 216
Indira Paryavaran Bhawan, Aliganj,
Jor Bagh Road, New Delhi - 110 003
3. The Joint Secretary (Thermal)
Ministry of Power,
Shram Shakti Bhawan, Rafi Marg
New Delhi
4. The Regional Director,
Central Pollution Control Board
Southend Conclave, Block 502, 5th & 6th Floor,
1582, Rajdanga Main Road,
Kolkata - 700 107
- ✓ 5. The Divisional Head - IT, CPCB


(Prashant Gargava)
Member Secretary

